

Drilling and maintaining stable unsupported boreholes in poorly cemented sandy formations

SeyedSaeid Hashemi

M.Sc. Geotechnical Engineering

B.Sc. Civil and Structural Engineering

Thesis is submitted for the degree of Doctor of Philosophy

School of Civil, Environmental and Mining Engineering

The University of Adelaide

Australia

-June 2015-

ABSTRACT

This thesis presents a series of journal and conference articles in which the failure behaviour of an unsupported vertical borehole drilled through poorly cemented sands is studied by analytical, numerical and experimental methods. Also, drilling field investigations were carried out to collect real samples. Three different cement contents and two borehole sizes were considered to study the effects of the bonding strength and scale-size on the particle dislocation. This study resulted in a more realistic prediction of the actual behaviour of this formation in the vicinity of a drilled borehole. Having in-depth understanding on the parameters influencing the borehole status is of significant importance in identifying borehole instability problems, designing adequate borehole supports and choosing an efficient drilling method. Due to poor cementation and therefore granular behaviour of this material, the Discrete Element Method (DEM) was identified as a well-suited tool for developing realistic numerical models. To conduct the numerical simulation, a cube of 8 m³ made up of spherical particles with diameters ranging from 5 mm to 70 mm was modelled and analysed in a three-dimensional Particle Flow Code (*PFC 3D*). The effects of in-situ stresses around the borehole, strength of particle bonding and fluid flow pressure on the stability of the formation around the borehole have been investigated. The studies showed that when there is lack of sufficient bonding between the sand grains, the interaction between them results in their movement towards the borehole opening and thus eventuates the collapse of the borehole wall. Furthermore, the presence of high pressure water flow expedites the process of the borehole collapse.

To study the behaviour of poorly cemented sands thick-walled hollow cylinder (TWHC) and solid cylindrical synthetic specimens were designed and prepared in the laboratory. The effects of different parameters such as stress path, water and cement content, grain size distribution and mixture curing time on the characteristics of the samples were studied to identify the mixture closely resembling the formation at the drilling site. The Hoek cell was modified to allow the real-time visual monitoring of the grain debonding and borehole breakout processes during the laboratory tests. The results showed the significance of real-time visual monitoring in determining and better understanding the onset of the borehole breakout. The study on the size-scale effect revealed that with the increase in the borehole size the ductility of the specimen decreased, however the axial and lateral stiffness of the TWHC specimen remained unchanged. Under different confining pressures the lateral strain at the borehole breakout initiation point was considerably lower in a larger size borehole (20 mm) versus a smaller size one (10 mm).

Three well-known failure criterion domains; the Coulomb, Drucker-Prager and Mogi, were considered versus the laboratory test data from the TWHC tests to evaluate their ability to predict the shear failure of a borehole. The obtained results showed the significance of selecting an appropriate failure domain for predicting the shear failure behaviour of poorly cemented sands near the borehole wall. The results also showed that the Coulomb criterion is not well suited for predicting the borehole failure when there is no pressure acting inside the borehole. A failure envelope based on the Mogi domain was developed which can be used for the case of the far-field stress states. The introduced failure envelope allows predicting the stability of a borehole drilled in poorly cemented sands. The results from the video recording of the tests showed that a narrow localized zone

develops in the direction of the horizontal stress, where the stress concentration causes a full breakout in the specimens. In the TWHC specimens the dilation occurred at lower confining pressures and contracting behaviour was observed during the onset of shear bands at higher pressures. Scanning electron microscopy (SEM) studies showed that sand particles stayed intact under the applied stresses and micro- and macrocracks developed along their boundaries. The SEM imaging was used to investigate and characterize pre-existing microcracks on the borehole wall developed due to the specimen preparation. It showed that boring the solid specimen in order to produce a TWHC specimen can generate microcracks on the borehole wall prior to testing which affects the process of borehole failure development during the test. Detecting the bonding breakage point and introducing an appropriate failure criterion plays a key role in the borehole stability analysis. The total potential and dissipative absorbed strain energy per volume of material up to the point of the observed particle debonding was calculated. The results showed that the particle bonding breakage point at the borehole wall was reached both before and after the peak strength of the TWHC specimens depending on the stress path and cement content. Test results showed that the stress path has a significant effect on the onset of the particle bonding breakage. Also, it was shown that for different stress paths there is a near linear relationship between the absorbed energy and the normal effective mean stress.

Table of Contents

ABSTRACT	II
STATEMENT OF ORIGINALITY	VI
LIST OF PUBLICATIONS	VIII
ACKNOWLEDGEMENTS	X
INTRODUCTION	1
CHAPTER 1	5
Background.....	5
List of Manuscripts	5
Statement of Authorship	7
Investigation of Borehole Stability in Poorly Cemented Granular Formations by Discrete Element Method	9
CHAPTER 2	40
Background.....	40
List of Manuscripts	40
Statement of Authorship	41
The failure behaviour of poorly cemented sands at a borehole wall using laboratory tests.....	43
CHAPTER 3	73
Background.....	73
List of Manuscripts	73
Statement of Authorship	75
Shear failure analysis of a shallow depth unsupported borehole drilled through poorly cemented granular rock	77
CHAPTER 4	113
Background.....	113
List of Manuscripts	114
Statement of Authorship	115
Effect of localised zones in borehole failure in poorly cemented sandy formations	117
CHAPTER 5	154
Background.....	154
List of Manuscripts	155
Statement of Authorship	157
Effect of different stress path regimes on borehole instability in poorly cemented formations.....	159
Statement of Authorship	197
A new sand dislocation criterion at boreholes drilled through poorly cemented sandy formations	199
CHAPTER 6	233
Concluding Remarks	233

STATEMENT OF ORIGINALITY

I certify that this work contains no material which has been accepted for the award of any other degree or diploma in my name, in any university or other tertiary institution and, to the best of my knowledge and belief, contains no material previously published or written by another person, except where due reference has been made in the text. In addition, I certify that no part of this work will, in the future, be used in a submission in my name, for any other degree or diploma in any university or other tertiary institution without the prior approval of the University of Adelaide and where applicable, any partner institution responsible for the joint-award of this degree.

I give consent to this copy of my thesis when deposited in the University Library, being made available for loan and photocopying, subject to the provisions of the Copyright Act 1968.

The author acknowledges that copyright of published works contained within this thesis resides with the copyright holder(s) of those works.

I also give permission for the digital version of my thesis to be made available on the web, via the University's digital research repository, the Library Search and also through web search engines, unless permission has been granted by the University to restrict access for a period of time.

.....

SeyedSaeid Hashemi

.....

Date

LIST OF PUBLICATIONS

Journal Papers

Hashemi S.S., Momeni A., Melkounmian N. (2013) “Investigation of borehole stability in poorly cemented granular formations by discrete element method”. *Journal of Petroleum Science and Engineering*. 113: 23-35.

Hashemi S.S., Taheri A., Melkounmian N. (2014) “Shear failure analysis of a shallow depth unsupported borehole drilled through poorly cemented granular rock” *Engineering Geology*, 183: 39-52.

Hashemi S.S., Taheri A., Melkounmian N., Jaksa M. (2015) “The failure behaviour of poorly cemented sands at a borehole wall using laboratory tests” *International Journal of Rock Mechanics and Mining Sciences*. 77 (2015): 348-357.

Hashemi S.S., Melkounmian N., Taheri A. (2014) “Effect of localised zones in borehole failure in poorly cemented sandy formations” *Journal of Petroleum Science and Engineering* (Under review).

Hashemi S.S. Melkounmian N. (Submitted 2015) “A new sand dislocation criterion at boreholes drilled through poorly cemented sandy formations” *Engineering Geology* (Under Review).

Hashemi S.S., Melkounmian N. (Submitted 2015) “Effect of different stress paths on the behaviour of weakly cemented sands adjacent to a drilled borehole” *Journal of Petroleum Science and Engineering* (Under Review).

Conference Paper

Hashemi S.S., Momeni A., Melkounmian N. “Numerical simulation of borehole breakout in poorly cemented granular sands” *The 47th U.S. Rock Mechanics/Geomechanics Symposium*, 23-26 June 2013, San Francisco, California, USA.

Hashemi S.S., Melkounmian N., Xu C. “Effect of grain bonding on the stability of a borehole drilled through unconsolidated formations”, *The 7th Australasian Congress on Applied Mechanics*, 9 - 12 December 2012, Adelaide, Australia.

ACKNOWLEDGEMENTS

I would like to gratefully acknowledge various individuals who accompanied me in my journey in recent years as I was working on my PhD research. Their endless support and encouragement have been invaluable in many ways.

I owe an enormous debt of gratitude to my wife, Bitu. Through the struggles and trials of this thesis she has been a constant source of kindness.

I would like to thank my principal supervisor and lovely friend, Dr. Nouna Melkounian, who has kindly encouraged and supported me through the ups and downs of the PhD study. Her enthusiasm, encouragement and faith in me throughout this journey have been extremely helpful.

I would like to express my many thanks to Dr Abbas Taheri for his ideas and guidance whenever there was a problem in the research and Prof. Mark Jaksa for his support and precious suggestions.

I am very thankful to laboratory staff, Mr. Simon Golding, Mr. Adam Rytjies and Mr. Ian Cates, for their assistance with the experimental work. Special thanks are given to Mr. Simon Golding for his support and cooperation, and experiment configurations.

The financial supports from the Deep Exploration Technologies CRC and the University of Adelaide are greatly appreciated.

Finally, to my parents, I am eternally grateful for their love, support, motivation and encouragement.